

# **Challenges for (Baltic) peat industry**

Palanga I 05. IX 2019

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# Context I Baltic peatlands

Pristine mires	Forestry	Agriculture	
		630 000, 26%	
930 000, 40%	685 000, 29%	59 000, 3%	36 000, 2%
		Present peat production	Historic peat production

There is 2 340 000 ha of peatlands in the Baltic countries | ha | *Estonian Peat Association, 2019* 

## **Context I Baltic peatlands**



Peat production in the Baltic countries 2000 – 2017 | tons | *Estonian Peat Association, 2018* 

Days without rain | May - August | days



#### Days without rain I day



Peat production I thout



#### Sunshine I hours



Peat production I thout



Rainfall I mm



Peat production I thout



Peat production in Estonia 2010 - 2019, thousand t

### Keywords of the season

- $\checkmark$  Season started in April and in most cases just ended
- $\checkmark$  Production was 70 100%, in most companies less than last year
- $\checkmark$  Many companies have stocks from last season, in overall the situation is satisfactory
- ✓ For most companies, mid-season sales were little below expectation
- $\checkmark$  Labour and fuel costs have increased
- ✓ Because of frequent rains there were significantly less wildfires than last year

## Small challenges | IPC Congress

#### Peatland Congress 2020

- ✓ June 14 20<sup>th</sup> 2020 in Tallinn, Estonia
- ✓ Alexela Concert hall and Artis cinema
- ✓ 800 delegates
- ✓ Special program for industry, students and public audience
- ✓ Interesting tours and social events
- ✓ Registration will be open in September or October
- ✓ Deadline for short abstracts in November

Small challenges | IPC Congress

#### Program at glance

Monday I 15. VI

Keynote speeches Scientific sessions Ice-breaking party Tuesday I 16. VI

Scientific sessions Industry summit Industry dinner Wednesday I 17. VI

Field trips

Mid-summer day celebration

Thursday | 18. VI

PEATalks

Scientific sessions

Gala dinner

Friday I 19. VI Scientific sessions Closing ceremony Small challenges

Congress welcomes all sponsors and exhibitors!

**Big challenges** 

**The 2015 Paris Agreement** under the United Nations Framework Convention on Climate Change (UNFCCC) set the goal to constrain the rise in average global temperatures to well below 2°C above pre-industrial levels and to pursue efforts to limit the rise to 1.5°C. All Parties to the Paris Agreement (including the EU) have to submit mid-century strategies by 2020.

European Union ratified the Paris Agreement on 4 October 2016, and the EU deposited its instruments of ratification on 5 October 2016, along with several individual EU member states.



### EU Emission Trading System (ETS)

Factories, power stations, and other installations with a net heat excess of **20 MW**. 40 – 50% EU GHG emissions.

#### Non-ETS | Effort Sharing Regulation (ESR)

Transport Agriculture Waste management Industrial processes Small-scale energy production LULUCF Land use, land use change and forestry

Forest land Cropland Grassland Wetlands Settlements Other land

Emissions from energy peat usage in bigger boilers than 20 MW Inc. CHP-s, district heating, electricity production Emissions from energy peat usage in smaller boilers than 20 MW Inc. CHP-s, district heating, electricity production Emissions from all peat production sites and peat harvested for horticulture (as carbon removal) The EU 2030 climate and energy framework (adopted in 2014) includes EU-wide targets and policy objectives for the period from 2021 to 2030 to enable the EU to move towards a low-carbon economy and implement its commitments under the Paris Agreement. Key targets for 2030:

## ✓ at least 40% cuts in GHG emissions in total from 1990 levels

- ✓ at least 32% share for renewable energy
- ✓ at least 32.5% improvement in energy efficiency
- ✓ at least 43% cuts in GHG in ETS sectors compared with 2005
- ✓ at least 30% cuts in GHG in non-ETS sectors compared with 2005

#### Big challenges

According to the EU Energy Union requirements and climate action rules in order to meet the EU's energy and climate targets member states are required to establish a **10-year National Energy and Climate Plans (NECP) for the period from 2021 to 2030 by the end of 2019**. The NECPs must give investors and the European Commission a coherent picture of how the European Union is going to fulfil its climate & energy objectives by 2030, in particular the collective 32% renewable energy target.

In non-ETS sectors member states individually propose measures how to reach their climate goals. For Baltic countries the GHG reduction targets are:

Estonia | **-13%** Latvia | **-6%** Lithuania | **-9%** 

It means every member state can decide where they cut their GHG emissions, do they need to reduce peat production for that or not.

### Big challenges I ETS

#### Target for energy sector, both ETS and non-ETS is to become carbon neutral by 2050.

That seems to lead to a common understanding about the future of energy peat. The only question is the timeframe.

However, complete CO2 neutrality in energy sector is not achievable, which is also recognized on EU level. Most probably it is possible to reduce CO2 emissions about 80%.

One option to compensate remaining 20% is carbon capture and storage (CCS). It is intriguing that **when CCS is combined with biomass, it is possible to result in net negative emissions**! In principle, CCS combined with peat, taking into account on-site emissions from drained peatlands, could result in close to carbon neutral!

The challenge for peat with CCS is that peat is utilized in relatively small plants, CCS is realistic only in very large plants. However, at the present, no commercial scale projects exist; the costs is therefore uncertain, yet expensive. At present  $80 - 100 \in$  per CO2 ton, by the end of this decade  $35 - 50 \in$  per CO2 ton. Big challenges I ETS

Strictly taken, currently peat usage is not limited (there are country or sector specific exceptions) in ETS sector, i.e. in installations larger than 20 MW, e.g. CHP-s, powerplants and district heating boilers, but it is not competitive by price.

In condensation powerplants peat is competing with coal, lignite and oil-shale, which are about 50% cheaper.

CHP-s can burn quite often both, wood and peat fuel or mix. Despite wood fuel being more expensive, peat fuel requires additional CO2 allowances that makes the latter more costly, thus making peat fuel less competitive.

### Big challenges I non-ETS

Strictly taken at present peat usage is not limited (there are country or sector specific exceptions) in non-ETS sector i.e. in installations smaller than 20 MW, e.g. CHP-s, powerplants and district heating boilers.

According to the Effort Sharing Regulation (ESR) during 2021-2030 (2026) non-ETS sector will become subject of CO2 accounting. CO2 allowances will not be applied directly to companies as in ETS sector, but reduction in GHG is needed at the member state level and each government will decide how to achieve the reduction target. Peat usage will probably decrease in non-ETS energy sector.

For example, one way to achieve that is to increase national CO2 tax, which is at present often moderate. At least Estonian officials are considering that. Thus, there is no solid argument why not to tax peat production and usage. Exact timeframe, if and when applied, is not clear yet, however currently peat usage will continue.

At present C price per CO2 is 25 €/ton (same for peat). It is predicted, carbon price will increase to 40-45 €/t by 2025 and to 55 €/t by 2030. That price would make even the most efficient combustion power plants unprofitable.

According to the LULUCF Regulation GHG emissions and removals from land use, land use change and forestry (LULUCF) will be included into the EU 2030 climate and energy framework to contribute to achieving the objectives of the Paris Agreement.

That means that member states have to ensure that GHG emissions from LULUCF sector are entirely compensated by removals of CO<sub>2</sub> in the sector in the period 2021 to 2030 ("No debit rule"). In principle, this goal is met in the Baltic countries.

From 2026 also wetlands (incl. peat extraction & production) will be included into GHG accounting. I.e. it will be part of carbon trading system on governmental level. During 2021-2025 only reporting is needed, i.e. presenting the data is obligatory, what is already done. From 2026 governments will evaluate whether to sell the credit or use the C credits to compensate emissions from other sectors.



NIR 2019 (2017 emissions)	Exporting countries				Importing countries			
	EST	LVA	LTU	FIN	IRL	BEL	NLD	GER
Total country emissions without LULUCF, kt CO2 eq	20 879	11 306	20 417	55 334	60 744	11 4540	193 260	906 611
LULUCF, kt CO2 eq	-1 793	-1 707	-5 296	-20 378	5 997	-259	5600	-15 185
Public Electricity and Heat Production - Peat fuel (1.A.1a), kt CO2	146	0	36	4 590	2 355	0	0	0
Residential fuel combustion - Peat (1.A.4b), kt CO2	0	0	68	15,5	807	0	0	0
Peat fuel combustion (public + residential) total, kt CO2	146	0	104	4 605,5	3 162	0	0	0
Fuel combustion for heating and electricity, kt CO2	14 706	1 549	2 573	17 554	11 647	20 175	63 465	313 447
% Peat fuel from total fuel combustion (heat and el., exl. transport)	1%	0%	4%	26%	27%	0	0	0
Total area of managed Wetlands, kha	22			156	56			
peat extraction area, kha	13	34	14,1	109	56	0	0	20
Total Wetlands (4D) CO <sub>2</sub> emissions, kt CO <sub>2</sub>	748	1 438	1 019	1 843	1 944	-10	38	2 138
on-site soil emissions (peat extraction area)	85	400	34	1 612	345	0	0	131
off-site (horticultural peat production)	663	1 000	714		1 599	0	0	2 008
%, Horticultural peat/Total wetlands emissions	89%	70%	70%	NA	82%	0	0	94%
% On- and off-site peat production from total national GHG	4%	12%	4%	3%	3%	0	0	0,2%
Horticultural peat emissions % from total national GHG	3%	<b>9%</b>	3%	NA	3%	0	0	0,2%

Values in italics are approximate estimations because the exact values were not available in the CRF tables.

Peat Industry has a significant role in Baltic countries GHG balance, but relatively small role in GDP.

Estonia | 4% | 58%Latvia | 12% | 25%Lithuania | 4% | 17%From total | LULUCF

But this is the problem of all horticultural peat producing countries. Even if national effort sharing regulation will be implemented without significant reduction in peat production, what about 2040 and 2050? At 2040 and 2050 all governments need every net negative emission ton they can save from LULUCF!

Therefore one should ask – why governments of the Baltic countries should keep peat related GHG emissions in their national GHG budget or cut them out in last order?

Big challenges | Not to forget

**PEAT IS CARBON!** 

Challenges cannot be faced as we see them, but as environmental NGO and politicians see them!

Nothing happens without industry input!

- It would help a lot if there would be well financed organization at EU level who would truly stand for peat and peat producers.
- ✓ Also small and medium size peat producers should support more those few who are pro peat
- ✓ We shouldn't give up in energy peat even if it's a lost battle
- ✓ Immediate innovation is needed to keep carbon stored in peat after its usage (this is probably the only solution)
- ✓ We need to find ways to implement principles of circular economy, upcycling and recycling on our activities
- ✓ Abovementioned aspects should be integrated into the IPCC guidelines
- ✓ Communication, communication, communication

Thank you!